

Pipeline Regulatory Compliance with Maximo DOT/PHMSA 49 CFR 192

December 8, 2017



Presenting today

Russ Anderton – today's host and Vice President, Oil & Gas



Jeff O'Donnell - Practice Lead for Oil and Gas



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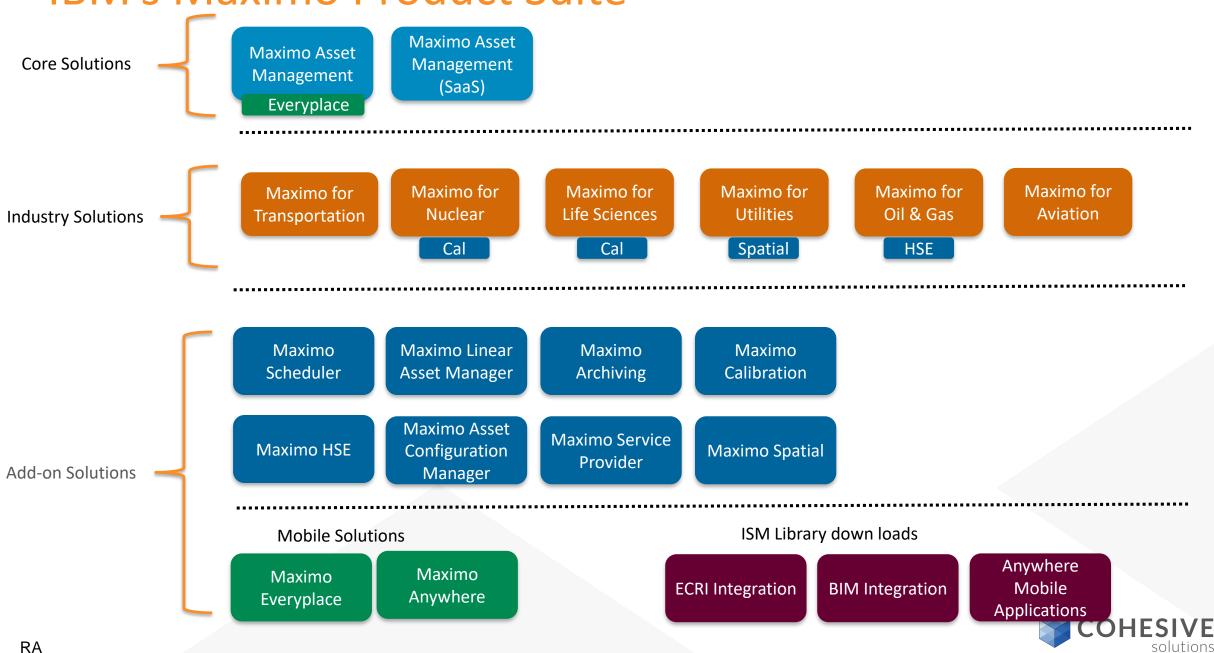


Today's Agenda

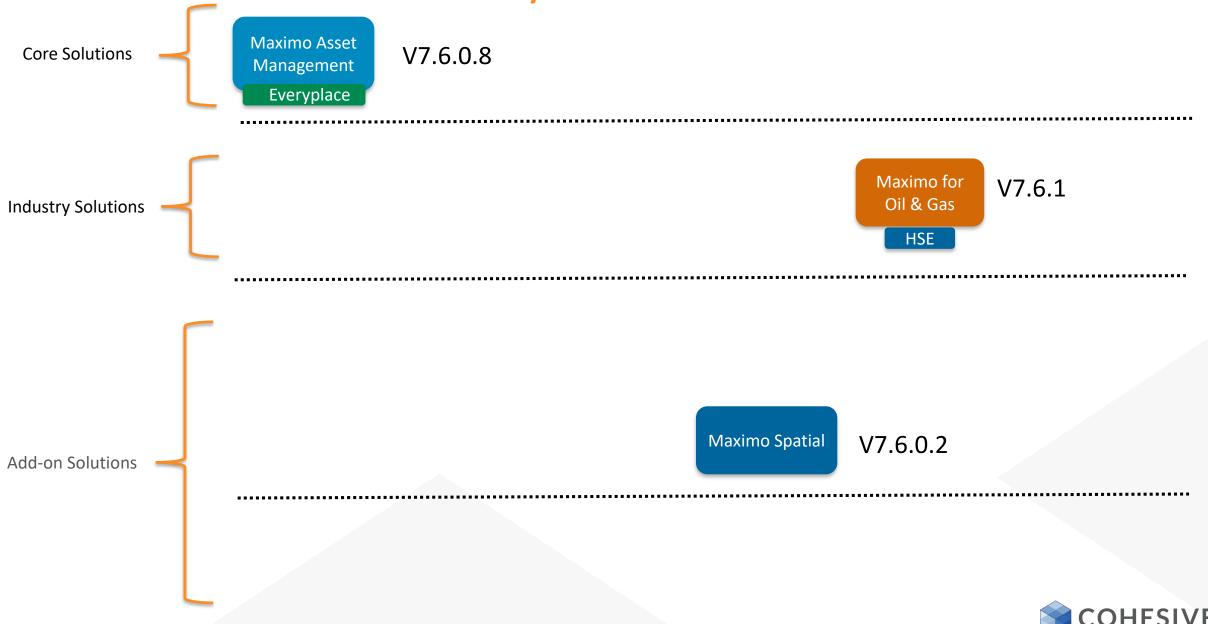
- Introduction (Russ)
- Discussion of the Regulations for Today's Presentation (Jeff)
- Regulatory Compliance Application (Shawn)
- GIS / Spatial Interface Discussion and Demo (Aaron)
- Setting Up Maximo 7.6.1 Oil & Gas for Regulatory Compliance Work (Shawn)



IBM's Maximo Product Suite

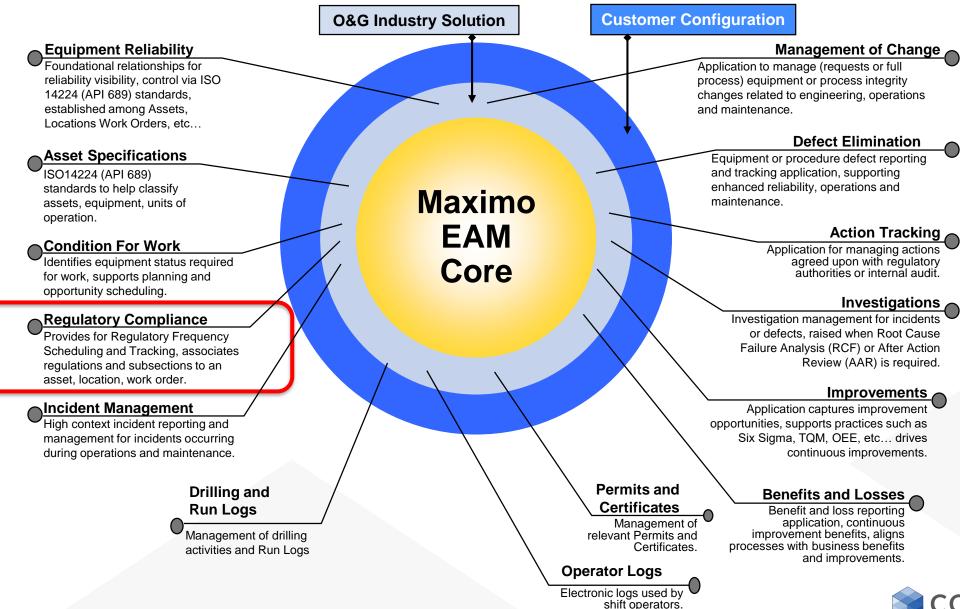


Products Used for Today's Presentation





Maximo Oil & Gas/HSE Industry Solution



Today's Focus - DOT/PHMSA 49 CFR 192

Why is compliance with PHMSA regulations more important than ever?

- Greater scrutiny into a pipeline company's compliance and safety records. Often Media driven
- Increased regulation as a result of serious pipeline incidents. Integrity Management Program requirements and Documentation.
- Increased PHMSA inspections including operator management systems. 1,175 inspections of pipeline companies initiated in 2016
- Up to \$50K and 5 yrs. imprisonment for a corrective action order



Today's Discussion

- Today we will discuss how Maximo O&G/HSE supports compliance with three (3) specific regulations:
 - CFR 49 192.807 for Record Keeping (documenting only qualified persons perform pipeline tasks)
 - CFR 49 192.609 for Class Location change studies
 - > CFR 49 192.706 for Annual Leak Surveys
- While we use only these three examples, the concepts illustrated are transferable to other regulations



Maximo - Regulatory Compliance Overview Demonstration

- The Regulatory Compliance Application allows an operator to define regulations and reference them on certain Maximo Objects, such as Job Plans, PMs and Work Orders
- The application lives in the Planning Module
- We've set up some regulations in Maximo to illustrate.



DOT/PHMSA 49 CFR 192.805 & 192.807 Qualification Program and Recordkeeping

- Maximo can help with recordkeeping, qualifications, and compliance with CFR regulations that cover your written qualification program.
- Maximo tracks qualifications of individuals and helps prevent incorrect assignment.
- Crafts and Qualifications are associated to a Labor record in Maximo.
- Let's have a look in Maximo at these relationships.

DOT/PHMSA Leveraging GIS / Spatial for Compliance

- Maximo Spatial can be configured to interface with GIS. Maximo can pick up changes and notify personnel of the changes for compliance or other purposes.
- In today's example, we will show how Maximo can pull the changes in GIS Feature information from GIS through an automatic update (in today's demo via a cron task) updating the map information and notifying appropriate personnel of a Class Location change from Class 1 to Class 3.
- This notification would cause the appropriate personnel to follow your business process for creating a work order to perform a Change in Class Location study and stay in compliance with 49 CFR 192.609.



DOT/PHMSA 49 CFR-192.609 Class Location Change Study

- This regulation requires the pipeline operator to perform an immediate study under certain conditions when an increase in a Class Location is warranted.
- Class Location Changes are generally unplanned by the operator.
- The user can create Work Orders simply and effectively in Maximo for these studies using a Job Plan.

DOT/PHMSA 49 CFR 192.706 Leak Surveys

• This regulation specifies the requirements for leak survey intervals based on Class Location 1-4.

We'll discuss:

- Using Maximo to automatically generate work orders utilizing PMs and PM Masters to help assure frequency of leak surveys to meet regulatory requirements.
- Incorporating use of the Start Center for notifications and tracking.
- How you might use the Core Maximo solution, or tailor a solution to your requirements.
- In Core Maximo, let's look at an example of a PM designed to keep the work order Finish No Later Than date within the 15 month and calendar year requirement.



Calculating and Managing Compliance Date (With Configuration)

Define Compliance Rule and Utilize Automation Script to Calculate Compliance Date

- Configure field for compliance rule on the PM record
- Automation script will reference compliance rule and adjust Compliance Date based on last performance. (FNL Constraint date)
- Automation script also tests for calendar year requirements and adjusts compliance date into current year if needed.
- Automation script will update compliance date of next work order performance in backlog based on same rules.



Work Order Generation Information Use Last Work Order's Start Date to Calculate Next Due Date? Generate Work Order Based on Meter Readings (Do Not Estimate)? **~** Compliance Requirement: Generate Work Order When Meter Frequency is Reached? DOT-1Y-15M 1 Time per Calendare Yr - Not to exceed 15 M Select Value Time Based Frequency Meter Based Frequency ▼ Filter → Q ♣ 4 1 - 9 of 9 ⇒ <u>Value</u> Description Frequency: Alert Lead (Days): Extended Date: Target Start 364 7:00 AM 0 Frequency Units: Estimated Next Due Date: 1 Time per Calendare Yr - Not to exceed 15 M Adjust Next Due Date? DOT-1Y-15M DAYS 26 Time per Calendar Yr - Not to exceed 3W DOT-26xY-3W DOT-2xY-7.5M 2 Times per Calendare Yr - Not to exceed 7 1/2 M DOT-3Y-39M 1 Time per 3 Calendare Yrs - Not to exceed 39 M DOT DOT-4xY-4.5M 4 Times per Calendar Yr - Not to exceed 4 1/2 M DOT-5Y Not to Exceed 5 Years DOT-5Y-63M 1 Time per 5 Calendar Yrs - Not to exceed 63 M DOT-5Y-68M 1 Time per 5 Actual Yrs - Not to exceed 68 M DOT-6xY-2.5M 6 Times per Calendar Yr - Not to exceed 2 1/2M

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Questions?

Save these links for future reference.

Cohesive Recorded webinars: http://www.cohesivesolutions.com/resources-and-news/webinars/

PHMSA site: https://www.phmsa.dot.gov/

Code of Federal Regulation site: <u>eCFR — Code of Federal Regulations</u>

Contact information if you need any assistance with upcoming projects.

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Thank you for your attendance!

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