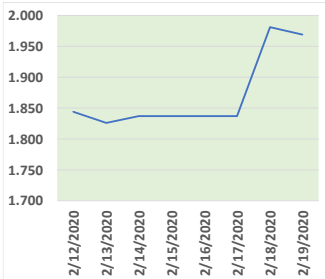


NATURAL GAS



FEBRUARY 19TH, 2020

Last Week's Prompt NYMEX



NYMEX NG Futures

Month	Close	Change
Feb'20	1.969	(0.012)
Mar'20	1.962	(0.009)
Apr'20	2.000	(0.006)
May'20	2.047	(0.004)
Jun'20	2.105	(0.004)
Jul'20	2.136	(0.002)
Aug'20	2.136	(0.004)
Sep'20	2.173	(0.002)
Oct'20	2.287	(0.004)
Nov'20	2.483	(0.006)
Dec'20	2.596	(0.004)
Jan'21	2.561	(0.003)
Feb'21	2.462	(0.005)
Mar'21	2.220	0.000
Apr'21	2.198	(0.002)
May'21	2.234	(0.004)
Jun'21	2.276	(0.004)
Jul'21	2.285	(0.005)
Aug'21	2.272	(0.005)
Sep'21	2.295	(0.004)
Oct'21	2.373	0.005
Nov'21	2.531	(0.010)
Dec'21	2.647	(0.012)
Jan'22	2.613	(0.014)
1YR STRIP 2020	2.224	(0.005)
	2.172	(0.005)



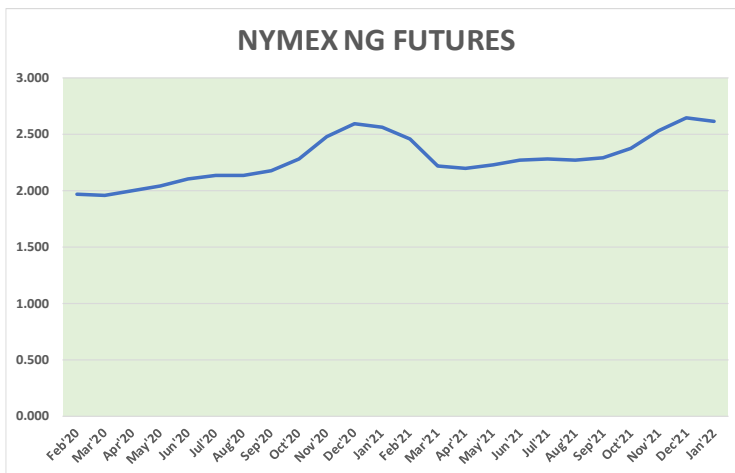
IN THE NEWS

US natural gas operator shuts down for 2 days after being infected by ransomware— Ars Technica: A US-based natural gas facility shut down operations for two days after sustaining a ransomware infection that prevented personnel from receiving crucial real-time operational data from control and communication equipment, the Department of Homeland Security said on Tuesday.

- **US natural gas operator shuts down for 2 days after being infected by ransomware**
- **Natural-gas prices tally biggest one-day gain in over a year, post highest finish in a month**

Tuesday's advisory from the DHS' Cybersecurity and Infrastructure Security Agency, or CISA, didn't identify the site except to say that it was a natural gas-compression facility. Such sites typically use turbines, motors, and engines to compress natural gas so it can be safely moved through pipelines. The attack started with a malicious link in a phishing email that allowed attackers to pivot from the facility's IT network to the facility's OT network, which is the operational technology hub of servers that control and monitor physical processes of the facility. With that, both the IT and OT networks were infected with what the advisory described as "commodity ransomware." For more on this story visit arstechnica.com or click <https://bit.ly/2V49a2B>

Natural-gas prices tally biggest one-day gain in over a year, post highest finish in a month— MarketWatch reports: Natural-gas futures jumped by nearly 8% on Tuesday, with forecasts for colder weather in much of the U.S. lifting prices to their highest finish in roughly four weeks. Oil futures, meanwhile, settled flat as traders weighed worries about the coronavirus and its impact on energy demand, along with a forecast for a slowdown in U.S. shale oil output. The move for natural gas appears to be "a reaction to a much colder forecast for the western half of the country through next week, even though the key Midwest and Northeast consuming regions are forecast above average," Marshall Steeves, energy markets analyst at IHS Markit, told MarketWatch. "Thus, the gains could prove precarious." March natural gas NGH20, -0.56% climbed by 14.4 cents, or 7.8%, to settle at \$1.981 per million British thermal units on the New York Mercantile Exchange. For more on this story visit marketwatch.com or click <https://on.mktw.net/2V5K2sc>



Prompt Natural Gas (NG) Daily Sentiment

BEARISH



RESISTANCE
2.02 & 2.06
SUPPORT
1.91 & 1.84

NATURAL GAS

Futures	Close	Change
NG	1.969	0.000
Volume	322,723	133,775
Open Int	139,246	(77,133)

Contact Us

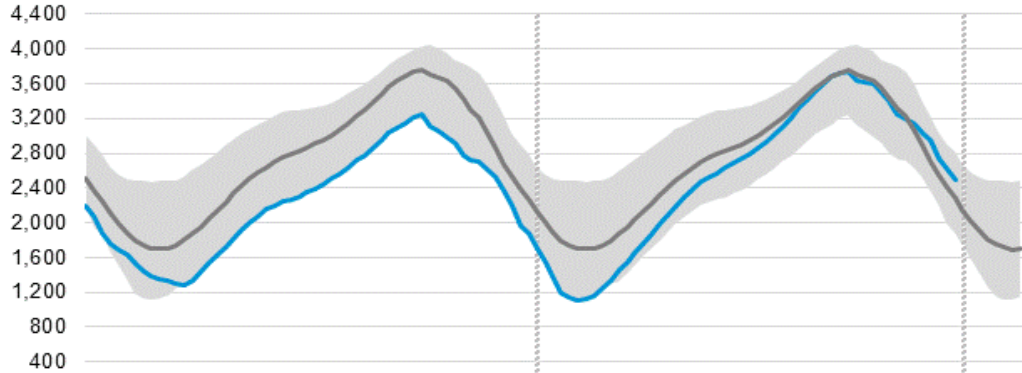


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NATURAL GAS NEWS

WEEKLY GAS IN UNDERGROUND STORAGE WITH 5-YR RANGE



for week ending February 7, 2020 | Released: February 13, 2020 at 10:30 a.m. | Next Release: February 20, 2020

Source: U.S. Energy Information Administration

EIA Weekly NG Storage Actual and Surveys for February 14th, 2020

Released January 30th, 2020

Range — +150 to +130

PointLogic — +117

CITI — +106

Refinitiv — +115

EIA ACTUAL — -115

Total Working Gas In Storage

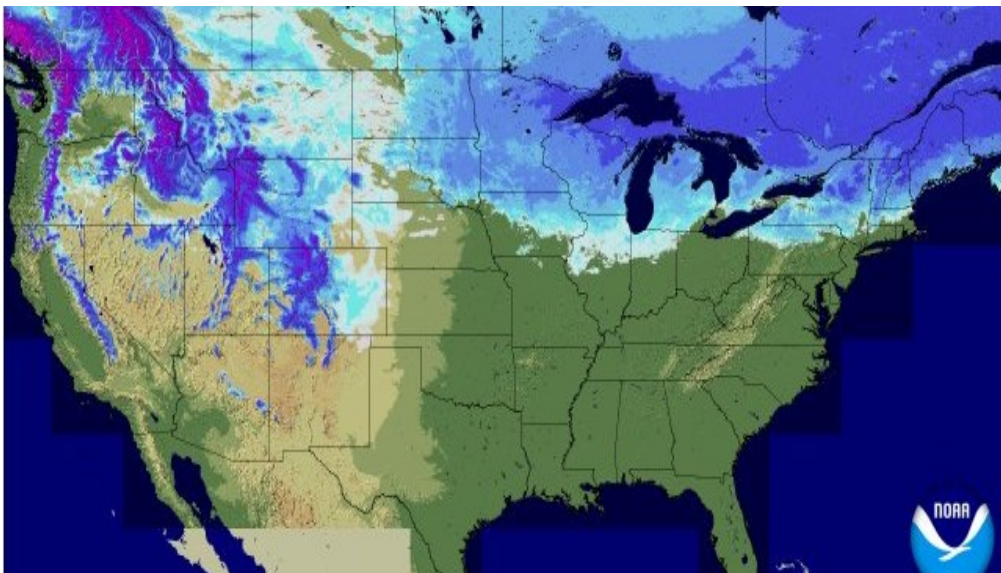
2,494 BCF

-115 BCF (LAST WEEK)

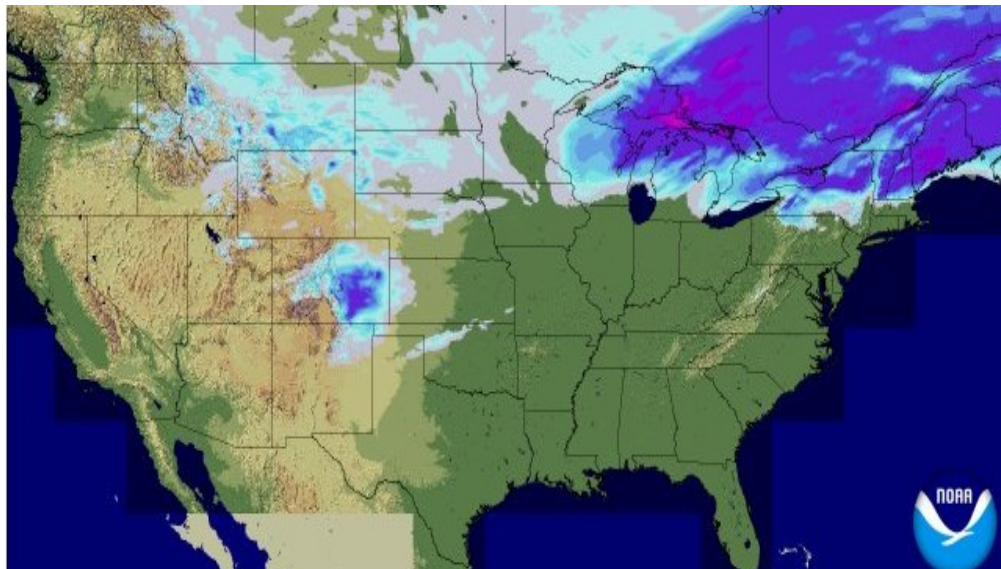
+601 BCF (LAST YEAR)

+215 BCF (5-YR AVG)

OBSERVED SNOW DEPTH



SCALED SNOW PRECIPITATION



U.S. Natural Gas Supply Gas Week 2/6 – 2/12

Average daily values (BCF/D):

Last Year (BCF/d)

Dry Production — +88.0

Total Supply — +92.7

Last Week (BCF/d)

Dry Production — +94.3

Total Supply — +99.6

[NEXT REPORT ON Feb 26th]

U.S. Natural Gas Demand Gas Week 2/6 – 2/12

Average daily values (BCF/D):

Last Year (BCF/d)

Power — +28.4

Total Demand — +114.9

Last Week (BCF/d)

Power — +27.9

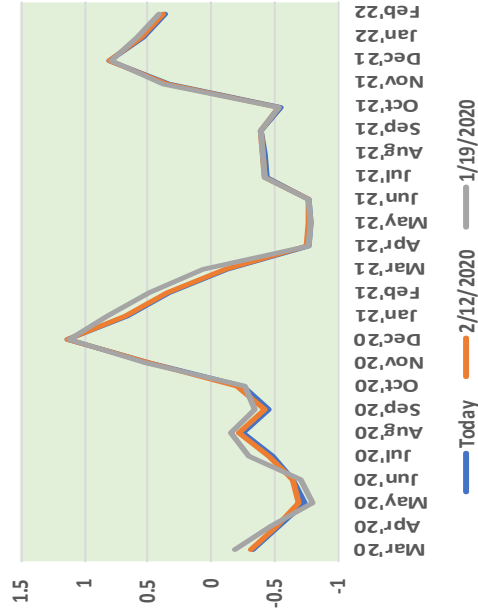
Total Demand — +114.2

[NEXT REPORT ON Feb 26th]

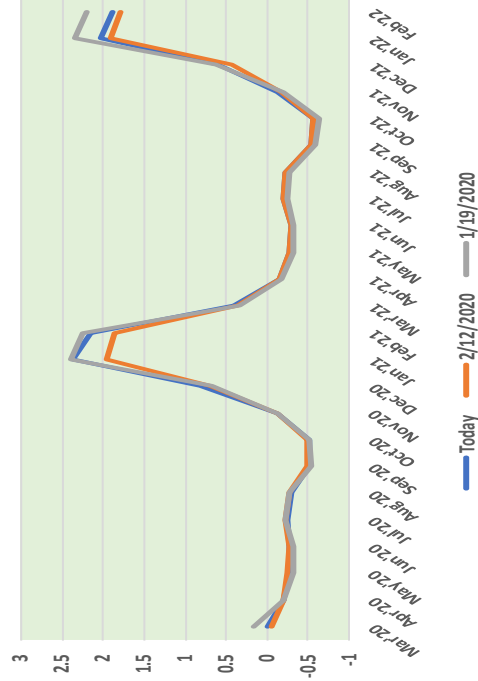
NATURAL GAS NEWS

NATURAL GAS BASIS FUTURES

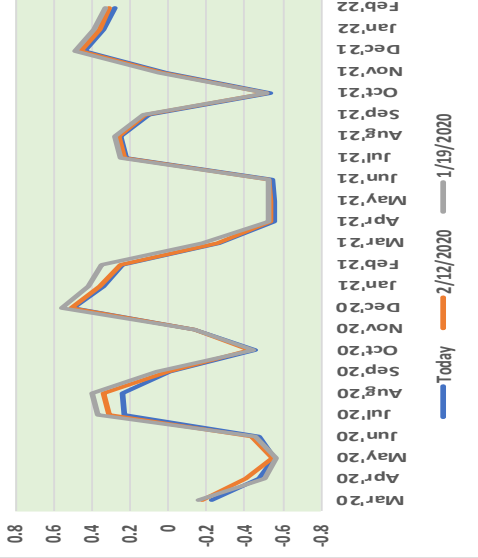
SUMAS BASIS



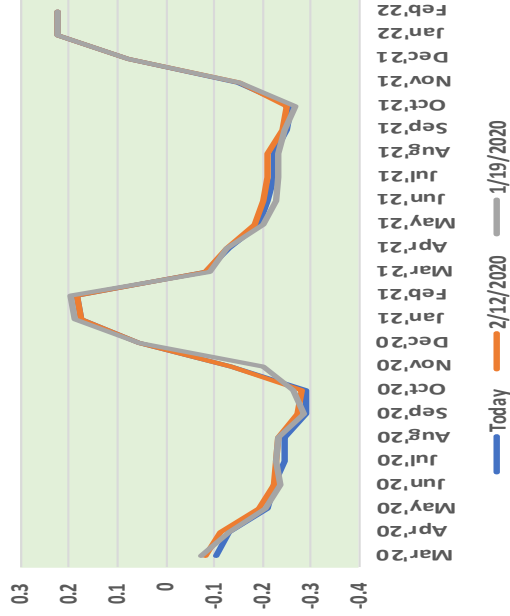
TETCO-M3



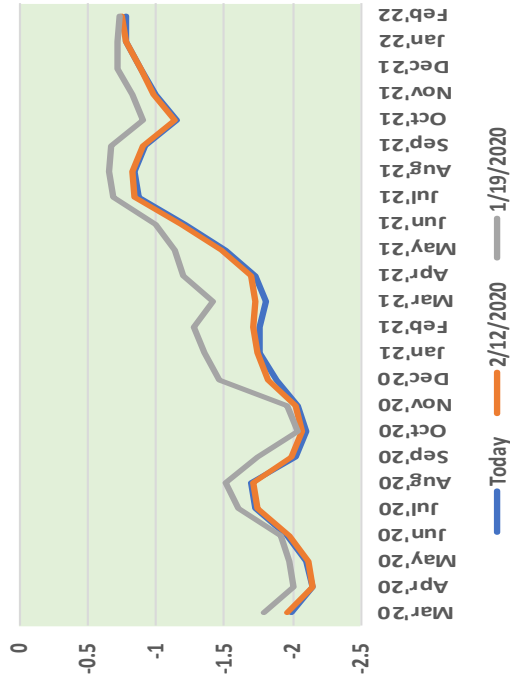
SOCAL BORDER CITY GATE



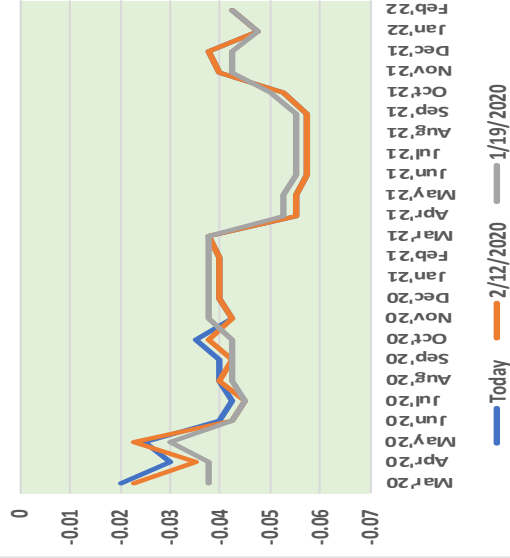
CHICAGO CITYGATE



WAHA BASIS

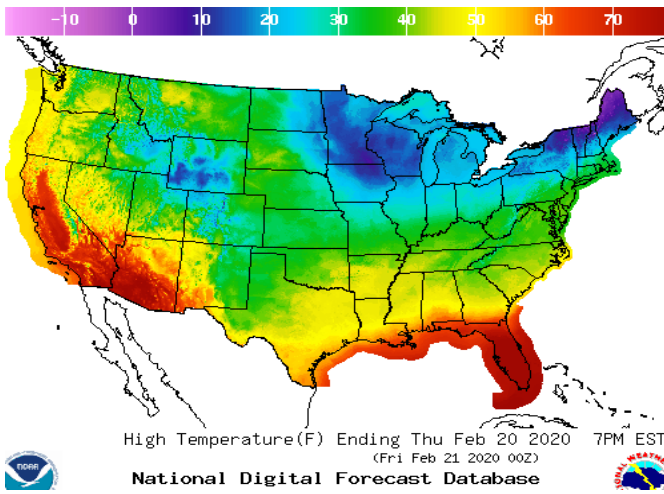


TRANSCO-85 BASIS

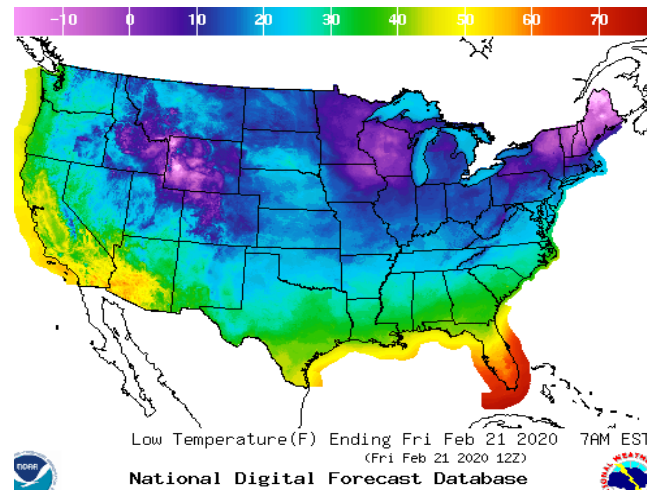


WEATHER – HIGH/LOW TEMPERATURE – TOMORROW

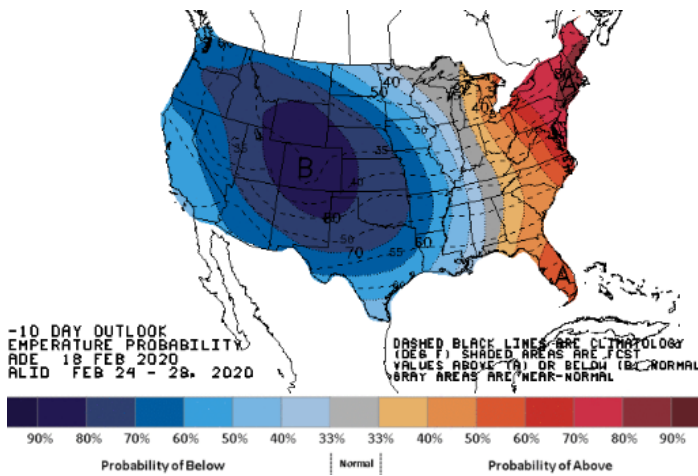
HIGH Temperature



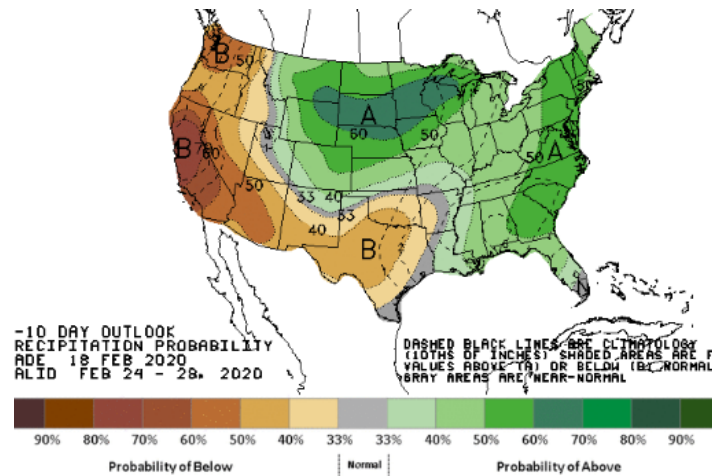
LOW Temperature



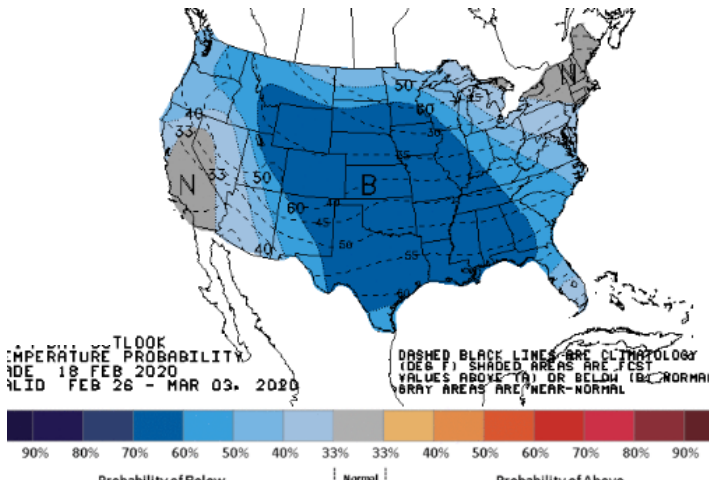
WEATHER – 6 TO 10 DAY OUTLOOK – NOAA
Temperature



Precipitation



WEATHER – 8 TO 14 DAY OUTLOOK – NOAA
Temperature



Precipitation

