nergyWatch LLC 1261 Broadway, Suite 510 New York, NY 10001 info@energywatch-inc.com 1-800-678-5095



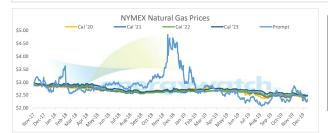


## Weekly Update:

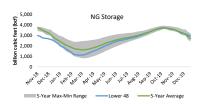
Prompt month (Feb 20) gas prices are now trading below \$2/MMBtu! Last weekend, an updated weather forecast shifted from normal expected winter temperatures for much of the US to a significantly warmer above average outlook for the next few weeks. This forecast caused prompt month gas prices to dive under \$2/MMBtu for the first time. At one point this week, prices even fell below \$1.90/MMBtu. Thursday's -92 Bcf storage report withdrawl exceeded expectations by 3Bcf but was insignificant compared to this time last year where we recorded a 152 Bcf decrease. The 5 year average withdrawal for this time of the year is at 194 Bcf. Gas strorage is now 23% higher than this time last year and over 9% higher than the 5-year average. Early reports are showing natrual gas production numbers slowly dialing back due to the low prices. Cal 2021 prices are now below \$2.40/MMBtu.

Day-Ahead on peak prices in NYISO, PJM West Hub, and ISONE are trading between \$23-\$25 mWh, very similar to where they were last week. ERCOT (TX) prices are still trading in the teens, at around \$19 mWh. Given the above average temperture forcasts for the new few weeks, power prices should hold steady. Even though the winter months are not a traditionally opportune to hedge future contracts, prices for both electricity and natural gas remain attractive for the upcoming months. Consider making a hedge now to reduce portfolio exposure in case prices to begin to increase.

Natural gas pricing plays a key role in electricity power pricing due to the increasing reliance on natural gas fired generators as nuclear, coal, and oil generation is retired and mothballed. As the marginal unit of generation, gas prices are directly correlated to power pricing (more so in some regions such as NYC vs. others such as parts of PJM). We keep an eye on natural gas market fundamentals in order to provide insights into

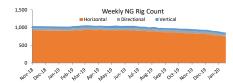


Previous Week Stocks (bcf) 3,0 Implied Net Change (bcf) Expected Net Change (bcf) Variance(bcf) Year-Ago Stocks (bcf) 2,3	al Gas Storage ding 1/17/20	
Implied Net Change (bcf) Expected Net Change (bcf) Variance(bcf) Year-Ago Stocks (bcf) 2,3	ek Stocks (bcf	2,947
Expected Net Change (bcf)  Variance(bcf)  Year-Ago Stocks (bcf)  2,3	ek Stocks (bcf	3,039
Variance(bcf) Year-Ago Stocks (bcf) 2,3	t Change (bcf	-92
Year-Ago Stocks (bcf) 2,3	t Change (bcf	-89
	Variance(bcf	-3
Variance vs Prev. Year (%) 23.3	go Stocks (bcf	2,393
	Prev. Year (%	23.2%
5-Year Average (bcf) 2,6	Average (bcf	2,696
Variance vs 5-YR Avg (%) 9.3	s 5-YR Avg (%	9.3%

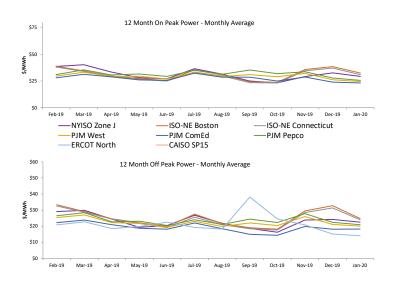


	\$/MMBtu	W-o-W ∆	Y-o-Y A
Prompt Month	\$1.926	-1.8%	-36.0%
12-Month	\$2.160	-1.7%	-27.1%
24-Month	\$2.273	-1.3%	-20.2%
Cal 20	\$2.121	-1.7%	-23.1%
Cal 21	\$2.379	-1.2%	-9.9%
Cal 22	\$2.413	-1.0%	-9.0%

Week Ending:	1/17/2020	W-o-W Δ
Oil Rigs	673	-5.2%
Gas Rigs	120	-16.7%
Vertical	51	-1.9%
Horizontal	752	0.4%
Directional	57	5.6%



			Departure		
		Past 10	From		
	Avg. Temp	Weeks	Normal	CDD	HDD
Boston	30	~~	1	0	34
Chicago	30	~	6	0	35
Columbus	27	~~	-3	0	38
Dallas	43	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	-4	0	22
Denver	40	~~~	9	0	25
Detroit	26	~	3	0	39
Hartford	22	<b>~</b>	0	0	43
Houston	55	\~~\	-2	0	10
Indianapolis	30	~	-1	0	35
Las Vegas	53	~	3	0	12
Los Angeles	58	~~	1	0	7
Miami	55	~~	-17	0	10
Minneapolis	31	~~~	14	0	34
New York City	34	<b>~</b>	0	0	31
Philadelphia	30	V	-2	0	35
Phoenix	57	~~	1	0	7
Salt Lake City	40	~~	10	0	25
San Diego	59	~~	2	0	6
San Francisco	54	~~	3	0	11
Seattle	48	~~	4	0	17
St. Louis	32	$\sim$	-1	0	33
Washington D.C.	26	<b>~</b>	-5	0	39



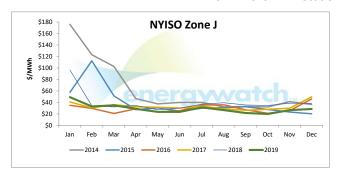
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§§ 12-5.8, etc., as, amended [the "CEA", including futures contracts, swaps or any express or implicit goal guaranty, representation and our press of implicit goal grants, representation of the contracts and express or implicit goal guaranty, representation and or until any express of implicit goal grants and express or implicit goal grants and extraction and ex

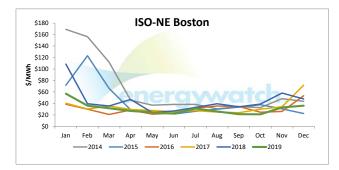
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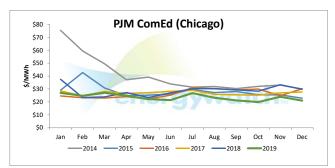
Week Ending: 1/17/2020

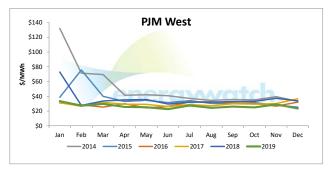


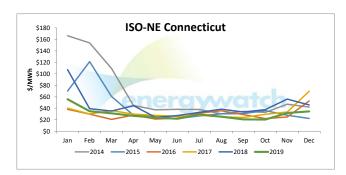
## 2014 - 2019 YTD Locational Marginal Pricing (LMPs)

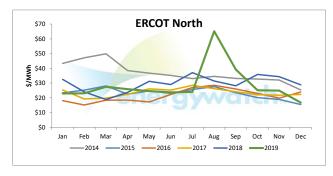


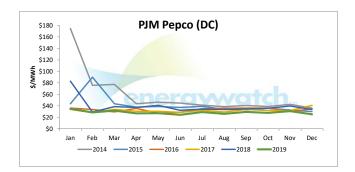


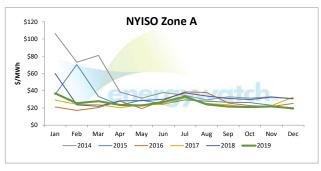












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