





Brian Taylor

Director, Public Sector
ForeFront Power

- Best in Class Development Group
- California Public Sector Leader
- SPURR REAP Winner
- 'A' Rated Parent Company: Mitsui & Co





Kevin Flanagan
Program Manager,
SPURR

- Established 1989
- Joint Powers Authority (JPA) focused on reducing utility costs.
- Buying Consortium of 200+ USDs & CCDs
- Aggregated Procurement



Overview

- Incentive Outlook Impact of Reduced ITC and NEM 3.0
- Realistic Solar & Storage Savings Analysis
- Energy Storage Systems
- Microgrids Made Simple



- What utility territory are you in?
- Looking at Solar? Storage? Have either?
- Are you on Direct Access or a Community Choice Aggregator?
- Is increased sustainability a priority from your Board or greater community?





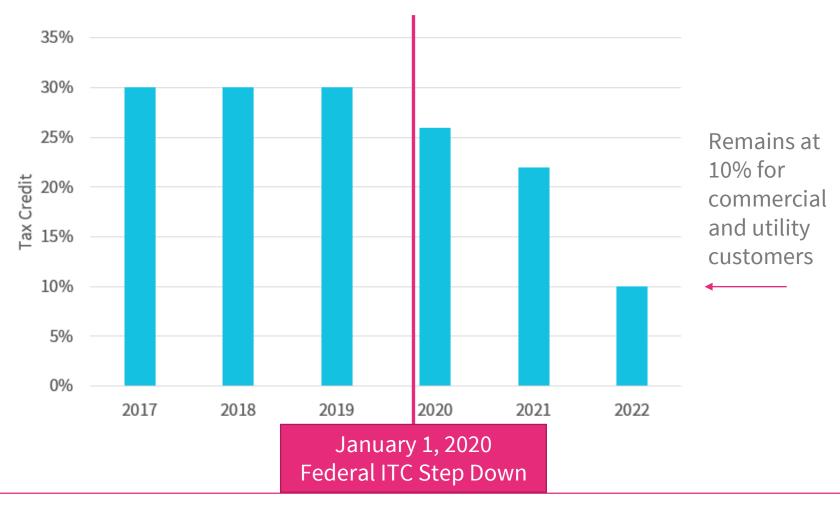
Federal ITC Stepdown Schedule

January 1, 2020

- ITC Step Down
- 4 months to go

"Procure/Secure"

- Safe harbor 30% ITC
- Construct System in
 2020-2023





Tax Credit Impact on Savings

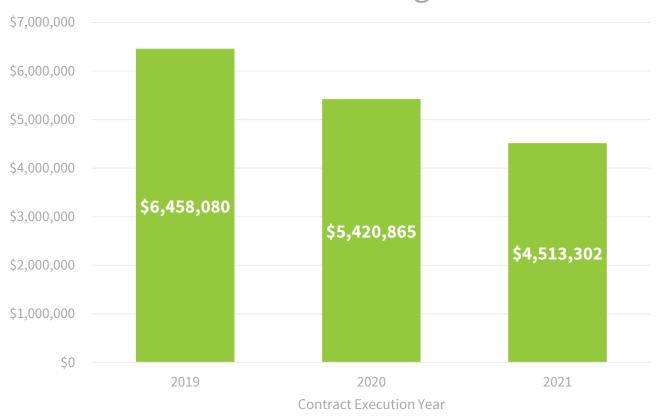
Sample Portfolio

- 3MW of Solar
- 80% Solar Energy Offset

ITC Impact

- \$6.4m savings in 2019
- 13% savings reduction by
 2020
- 26% savings reduction by
 2021

20 Year Savings





Net Energy Metering

NEM 1.0 - Past

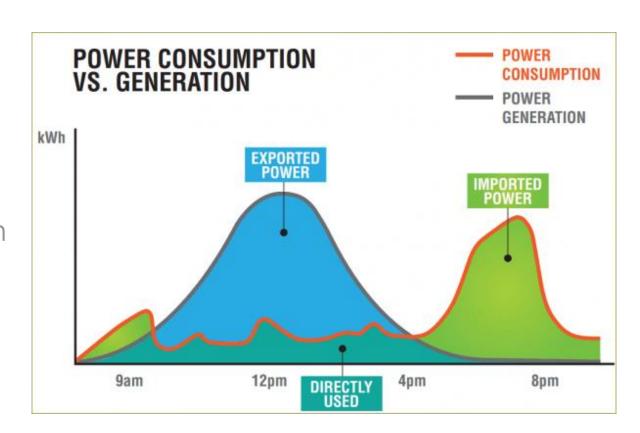
- Exported Energy Value: Full Retail Rate
- 2009 2016

NEM 2.0 - Current

- Exported Energy: Full Retail \$0.02/kWh
- 2016 2021 (est)

NEM 3.0 - Future

- Exported Energy Value: ???
- Proceedings Open
- Starts ~2021 (est)





NEM 3.0 - What to Expect?

Exported Solar Energy

"Energy Sent back to the grid"

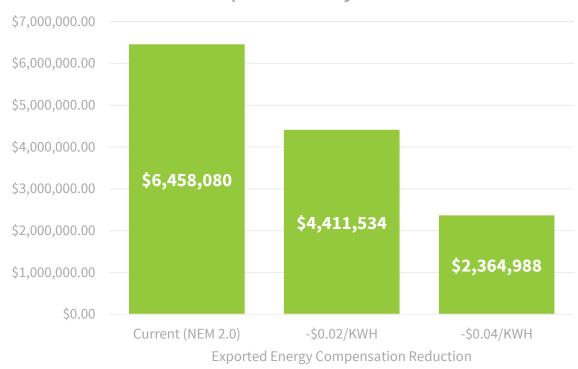
NEM 2.0 – Current:

- Full Retail Rate \$0.02/KWH
- "Non-Bypassable Charges"
- Save \$6.4 million

NEM 3.0 – Future ???

- Guesses for Exported Energy Compensation
 - -\$0.02/KWH
 - -\$0.04/KWH
- 30%-65% Reduction in Savings

NEM 3.0 Sample 20 Year Savings Sample 3MW System



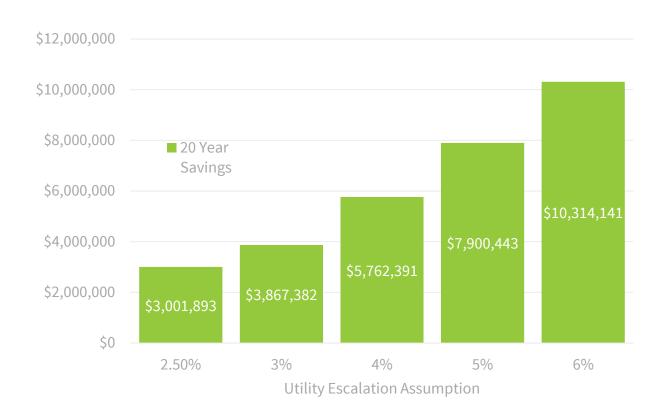




Utility Escalation Assumptions

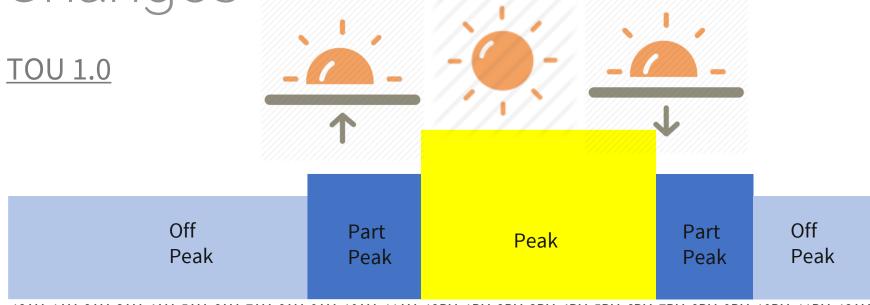
- Most Significant Factor in Savings Analysis
- Conservative vs Aggressive
 - SPURR / FFP: Conservative
- **2.5% 3.0%**
 - Historically Validated
 - 30 Years of Data
- **4**%-6%
 - Less Conservative
 - 1.75x to 3x greater savings projected

Utility Escalation Assumptions
Sample 2MW Portfolio

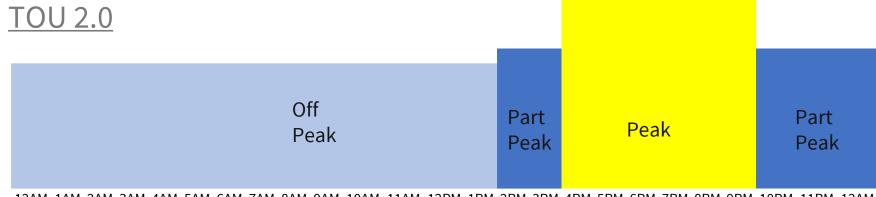




TOU Changes



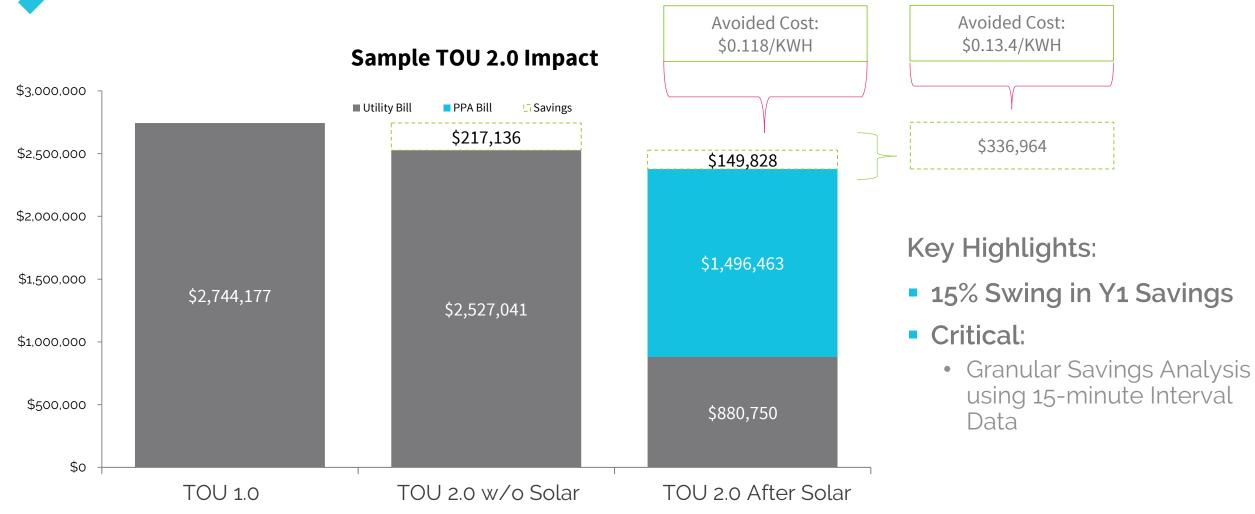
12AM 1AM 2AM 3AM 4AM 5AM 6AM 7AM 8AM 9AM 10AM 11AM 12PM 1PM 2PM 3PM 4PM 5PM 6PM 7PM 8PM 9PM 10PM 11PM 12AM



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TOU 2.0 Savings Impact





Solar Time Horizon

20 Years

- CPUC Net Energy Metering
- Full Retail Rate Compensation

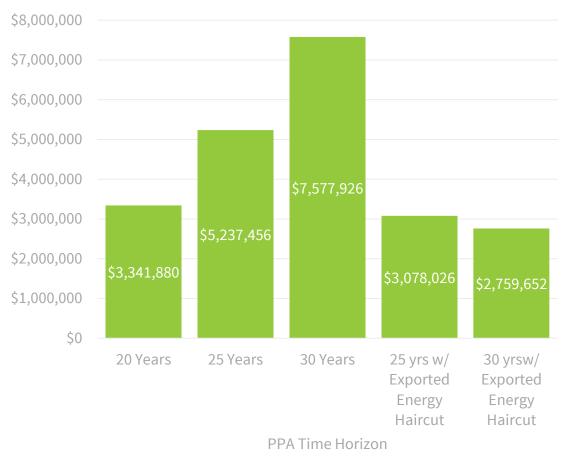
After Year 21 - ???

 Unknown Exported Energy Compensation

Conclusion

- Agreements longer than 20 years = Risk
- After Year 21 = Unknown

Time Horizon Sample 2MW Portfolio





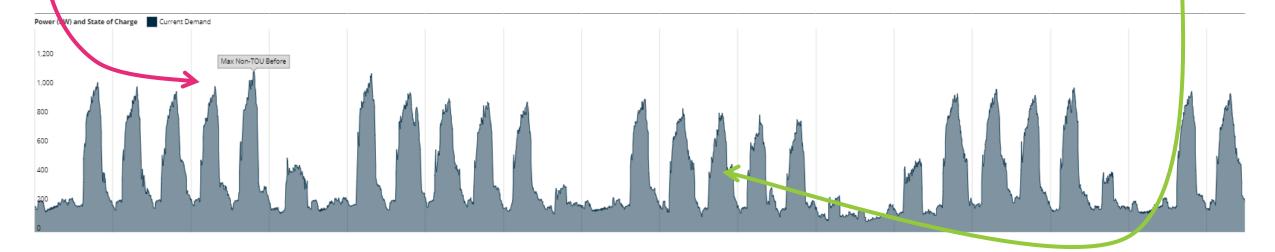


Demand Charges:

- Measured in KW
- Peak usage during a billing period
- Cost of maintaining constant supply of electricity

Energy Charges:

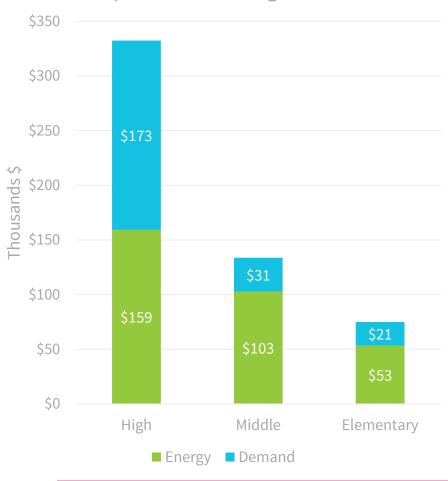
- Measured in kWh
- Total Electricity Consumed
- Cost of all kWh consumed



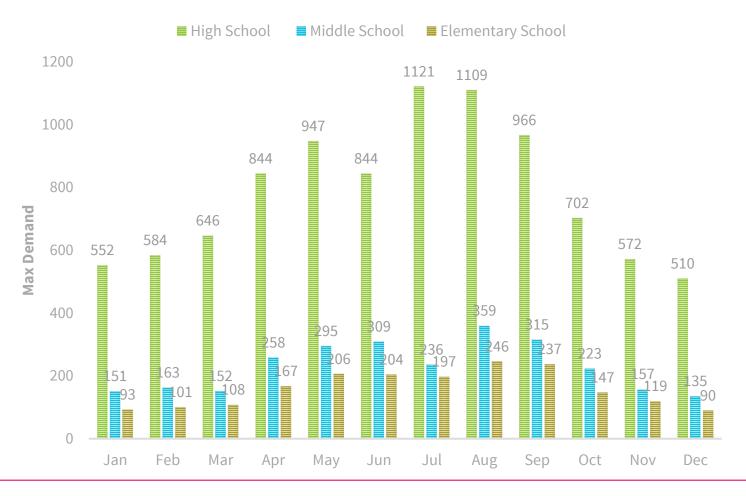


Demand Charges

Sample School Usage Profiles

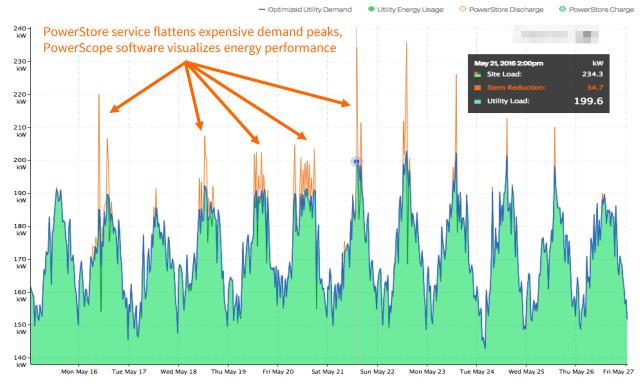


SAMPLE SCHOOL DEMAND PROFILES



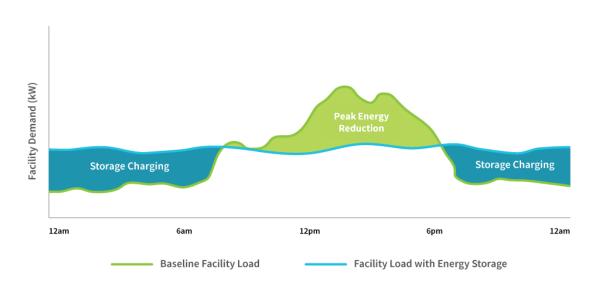


Energy Storage Solutions



Demand Charge Savings

Intelligently discharge the battery to shave demand charges.



Energy Arbitrage

Buy Low / Sell High



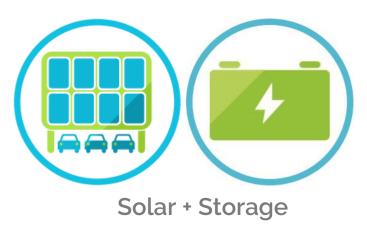


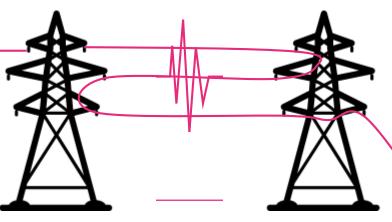
Normal Operations





Power Outage





School Facility

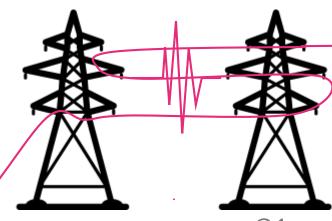


Public Safety Power Shutoff





Solar shuts down for safety in a power outage



Microgrid Mode School Facility – Critical Loads Solar + Storage Generator (Diesel or Natural Gas) Public Safety Power Shutoff

Microgrids

Opportunities

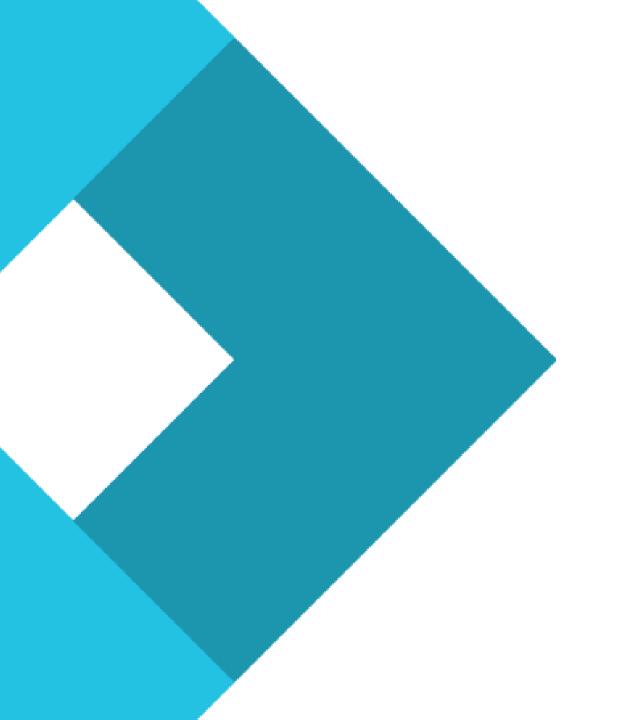
- Resiliency
- Reduce Operational Risk
- Energy Expense Savings
- Sustainability Leadership
- Islanding Controller Packages

Challenges

- Critical Load Analysis
 - Identify Critical Loads
 - Retrofit & Isolate Circuits
- Additional Solar Project Scope
 - On-Site Generator
 - Microgrid Technology







Q&A