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Long Term Price Forecast for Electric Power in the Nordic Countries 2019-2045

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Wattsight is a leading provider of data and consulting services to the European energy market. We provide customers with the insight they need to better understand the European power market by forecasting fundamentals and prices for the short-, medium- and long-term horizon.

Our customers rely on a vast knowledge base, second opinions from analysts as well as cost-efficient decision support for investments in power and energy assets. Wattsight serves a large number of clients, including several of Europe's major power and energy companies and financial institutions which value the unique competence of analysts, modelling skills and market intelligence based on two decades of experience.

Our staff includes experts in power and energy markets, climate policy, mathematical and economic modelling, forecasting methodologies and market reporting.

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