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Long Term Price Forecast for Electric Power in the Nordic Countries 2019-2045

About Wattsight

Wattsight is a leading provider of data and consulting services to the European energy market. We provide customers with the insight they need to better understand the European power market by forecasting fundamentals and prices for the short-, medium- and long-term horizon.

Our customers rely on a vast knowledge base, second opinions from analysts as well as cost-efficient decision support for investments in power and energy assets. Wattsight serves a large number of clients, including several of Europe's major power and energy companies and financial institutions which value the unique competence of analysts, modelling skills and market intelligence based on two decades of experience.

Our staff includes experts in power and energy markets, climate policy, mathematical and economic modelling, forecasting methodologies and market reporting.

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LTP Report structure

Summary

1 Power Balance Development

- 1.1 Power Balance Development Country by Country
 - 1.1.1 Norway
 - 1.1.2 Sweden
 - 1.1.3 Finland
 - 1.1.4 Denmark
 - 1.1.5 Total Nordic area
- 1.2 New transmission capacities
- 1.3 Flow Nordic area to other areas
 - 1.3.1 Russia
 - 1.3.2 Baltic Area
 - 1.3.3 Netherlands
 - 1.3.4 UK
 - 1.3.5 Germany
 - 1.3.6 Poland
- 1.4 Assumptions relevant for our forecasts of the Nordic Power Balance 2040-2045
- 1.5 Chapter Summary

2 Power Price Development

- 2.1 Annual power price development
 - 2.1.1 Base scenario
 - 2.1.2 High scenario
 - 2.1.3 Low scenario
 - 2.1.4 'German coal panel's recommendations' scenario
- 2.2 Area prices, base scenario
- 2.3 Seasonal profile
- 2.4 Weekly profile
- 2.5 Balancing wind power
- 2.6 Quantifying flexibility
- 2.7 The 10 years ahead difference between simulated prices and market prices
- 2.8 Chapter Summary

3 Policy Background

- 3.1 EU's climate and energy policy
 - 3.1.1 EU's 20-20-20 climate and energy targets
 - 3.1.2 Climate and energy targets for 2030
 - 3.1.3 Industrial Emissions Directive, the Nuclear Safety Directive and EU Water Directive

3.2 General Nordic area

- 3.2.1 Sweden
- 3.2.2 Norway
- 3.2.3 Denmark
- 3.2.4 Finland

3.3 Chapter Summary

4 Consumption

- 4.1 Industrial electricity consumption development in the Nordic area
 - 4.1.1 Pulp and paper industries
 - 4.1.2 Other power intensive industries
- 4.2 Major technological factors impacting Nordic power consumption
 - 4.2.1 Electric vehicles in the Nordic Countries
 - 4.2.2 Data storage sites
 - 4.2.3 The Norwegian offshore oil/gas sector
- 4.3 Our long term power consumption expectations for the Nordic Countries on a sector wise level
 - 4.3.1 Norway
 - 4.3.2 Sweden
 - 4.3.3 Finland
 - 4.3.4 Denmark
- 4.4 Chapter Summary

5 Neighbouring Countries and European Economical Development

- 5.1 Germany
 - 5.1.1 Policy background and established 'Energiewende' targets
 - 5.1.2 Recent policy developments and targets over 2020-2030
 - 5.1.3 Power generation and consumption in 2018
 - 5.1.4 Major power balance developments towards 2035
 - 5.1.5 German power prices applied for simulating Nordic power prices
- 5.2 Netherlands
- 5.3 UK
- 5.4 Poland
- 5.5 Russia and the Baltic Countries
- 5.6 Economical Development in Europe
- 5.7 Chapter Summary

6 Carbon Price Development

- 6.1 2008-2030 carbon credit supply and long term carbon policy relevant for EU ETS
 - 6.1.1 Structural carbon credit supply towards 2030
 - 6.1.2 The Market Stability Reserve
 - 6.1.3 EU ETS reforms for phase 4
 - 6.1.4 The Effort Sharing proposal
 - 6.1.5 Amended 2030 targets for energy efficiency and renewable energy
 - 6.1.6 Impacts on European hard coal and lignite power plants from new flue gas emission limits
 - 6.1.7 Impact on EU ETS from Brexit
- 6.2 Carbon credit demand
 - 6.2.1 Recent and current industrial development
 - 6.2.2 Power sector's emission development towards 2020
 - 6.2.3 Power sector's emission development towards 2030
 - 6.2.4 Coal/gas shares in thermal power generation
- 6.3 Supply/demand scenarios and price implications
 - 6.3.1 Wattsight Base scenario
 - 6.3.2 Wattsight Low scenario
 - 6.3.3 Wattsight High scenario
 - 6.3.4 Comments to EUA price expectations 2040-2045

6.4 Chapter Summary**7 Fuel Price Development**

- 7.1 Natural gas prices
- 7.2 Coal prices
- 7.3 Oil prices
- 7.4 Carbon prices applied for simulating power prices
- 7.5 Currency exchange rates and inflation
- 7.6 Chapter Summary

8 Renewable energy policy background in Europe

- 8.1 Progress towards reaching EU-28's 2020 renewables target
- 8.2 The 2030 target and expectations to renewable electricity

11 UK's Long Term Power Balance

- 11.1 Introductory remarks and major assumptions
- 11.2 Policy background
- 11.3 Assessments of various power balance elements towards 2030
 - 11.3.1 Ghg development in UK towards 2027
 - 11.3.2 Development of new renewable electricity towards 2030

- 11.3.3 Development of electricity consumption towards 2020
- 11.3.4 Development of foreign connections towards 2030
- 11.3.5 Development of nuclear power towards 2030
- 11.3.6 CHP capacity

- 11.4 Power balance development historically and towards 2035 on hour-by-hour basis

11.5 Chapter Summary**12 Netherland's Long Term Power Balance**

- 12.1 Policy background
 - 12.1.1 Ghg targets for 2020 and 2030
 - 12.1.2 Renewable energy targets
 - 12.1.3 Energy Efficiency targets

12.2 Power balance development**12.3 Chapter Summary****13 Technological Development**

- 13.1 Natural gas (CCGT and OCGT)
 - 13.2 Renewable power generation
 - 13.1.1 Wind Power
 - 13.1.2 Solar Power
- 13.3 Electrical Vehicles in Europe, with focus on Germany
- 13.4 Photovoltaic power system in Europe for households and service/commercial sectors
 - 13.4.1 UK
 - 13.4.2 Germany
 - 13.4.3 Italy
 - 13.4.4 Remarks on PV growth in Europe towards 2030
- 13.5 Battery storage of electricity
 - 13.4.1 Historic development of battery for electricity storage
 - 13.4.2 Calculation of the profitability of a battery storage for a German household

14 The Elcertificate Scheme

- 14.1 Recent Development
- 14.2 Control station 2019
- 14.3 Control station 202x
- 14.4 Future Project investments
- 14.5 Price outlooks for elcertificates medium term
- 14.6 Elcert price perspectives based on our regression model
- 14.7 Chapter Summary

14.8	Guarantees of origin (GO)
14.8.1	Introduction
14.8.2	Market volume development
14.8.3	Scenario analysis
14.8.4	Forward prices
15	Energy Efficiency policy in Europe
	Appendix
#	Russia and the Baltic Countries
#	Price model