



SCHEDULE DR-SES

Sheet 1

DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH A SOLAR ENERGY SYSTEM

APPLICABILITY

Service under this schedule is available on a voluntary basis for individually metered residential customers with Solar Energy Systems. Service is limited to individually metered residential customers with a Solar Energy System with domestic service for lighting, heating, cooking, water heating, and power, or combination thereof, in single family dwellings and flats. Qualifying California Alternative Rates for Energy (CARE) customers are eligible for service on this schedule, as further described under Special Condition 8 of this schedule.

Customers on this schedule may also qualify for a semi-annual California Climate Credit \$(29.62) per Schedule GHG-ARR.

TERRITORY

Within the entire territory served by the Utility.

RATES

Total Rates:

| Description – DR-SES Rates | UDC Total Rate | DWR-BC Rate | EECC Rate + DWR Credit | Total Rate |
|--------------------------------|----------------|-------------|------------------------|------------|
| <u>Energy Charges (\$/kWh)</u> | | | | |
| On-Peak – Summer | 0.14184 | 0.00549 | 0.35896 | 0.50629 |
| Semi-Peak – Summer | 0.14184 | 0.00549 | 0.10375 | 0.25108 |
| Off-Peak – Summer | 0.14184 | 0.00549 | 0.07988 | 0.22721 |
| Semi-Peak – Winter | 0.14184 | 0.00549 | 0.08886 | 0.23619 |
| Off-Peak – Winter | 0.14184 | 0.00549 | 0.07438 | 0.22171 |
| Minimum Bill (\$/day) | 0.329 | | | 0.329 |

- Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), and Schedule EECC (Electric Energy Commodity Cost) rates, with the EECC rates reflecting a DWR Credit of \$0.00000 that customers receive on their monthly bills.
- Total Rates presented are for customers that receive commodity supply and delivery service from Utility. Differences in total rates paid by Direct Access (DA) and Community Choice Aggregation (CCA) customers are identified in Schedule DA-CRS and CCA-CRS, respectively.
- DWR-BC charges do not apply to CARE or Medical Baseline customers.

UDC Rates

| Description-DR-SES | Transm | Distr | PPP | ND | CTC | LGC | RS | TRAC | UDC Total |
|--------------------------------|---------|---------|---------|-----------|-----------|---------|---------|---------|-----------|
| <u>Energy Charges (\$/kWh)</u> | | | | | | | | | |
| On-Peak – Summer | 0.03829 | 0.08877 | 0.01063 | (0.00049) | 0.00177 R | 0.00268 | 0.00019 | 0.00000 | 0.14184 |
| Semi-Peak – Summer | 0.03829 | 0.08877 | 0.01063 | (0.00049) | 0.00177 R | 0.00268 | 0.00019 | 0.00000 | 0.14184 |
| Off-Peak - Summer | 0.03829 | 0.08877 | 0.01063 | (0.00049) | 0.00177 R | 0.00268 | 0.00019 | 0.00000 | 0.14184 |
| Semi-Peak - Winter | 0.03829 | 0.08877 | 0.01063 | (0.00049) | 0.00177 R | 0.00268 | 0.00019 | 0.00000 | 0.14184 |
| Off-Peak - Winter | 0.03829 | 0.08877 | 0.01063 | (0.00049) | 0.00177 R | 0.00268 | 0.00019 | 0.00000 | 0.14184 |
| Minimum Bill (\$/day) | | 0.329 | | | | | | | 0.329 |

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SCHEDULE DR-SES

Sheet 2

DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH A SOLAR ENERGY SYSTEM

Minimum Bill

The minimum bill is calculated as the minimum bill charge of \$0.329 per day times the number of days in the billing cycle with a 50% discount applied to CARE, Medical Baseline, or Family Electric Rate Assistance (FERA) customers resulting in a minimum bill charge of \$0.164 per day.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) the Total Rate Adjustment Component (TRAC).

The UDC Total Rate applicable to eligible customers taking service under Schedule DR-SES shall exclude the TRAC or its successor rate.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

Time Periods

All time periods listed are applicable to actual "clock" time.

| | |
|------------------|---|
| Summer On-Peak | 11 a.m. - 6 p.m. Monday through Friday, excluding Holidays |
| Summer Semi-Peak | 6 a.m. – 11 a.m. and 6 p.m. – 10 p.m. Monday through Friday, excluding Holidays |
| Summer Off-Peak | 10 p.m. – 6 a.m. weekdays, and all hours on weekends and Holidays |
| Winter Semi-Peak | 6 a.m. – 6 p.m. Monday through Friday, excluding Holidays |
| Winter Off-Peak | 6 p.m. – 6 a.m. weekdays, and all hours on weekends and Holidays |

Seasons:

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| Summer | May 1 – October 31 |
| Winter | November 1 – April 30 |

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SCHEDULE DR-SES

Sheet 3

DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH A SOLAR ENERGY SYSTEM

SPECIAL CONDITIONS

1. Voltage. Service under this schedule will be supplied at the standard lighting voltage.
2. Welder Service. Service under this schedule will be supplied to a welder load of 2.9 kVA or less at 240 volts, and to 0.5 kVA or less at 120 volts. Welders will be rated in accordance with Rule 2.F.1.
3. Metering. The Utility will supply, own, and maintain all necessary meters and associated equipment utilized for billings. In addition, and for purposes of monitoring customer load, the Utility may install at its expense, load research metering. The customer shall supply, at no expense to the Utility, a suitable location for meters and associated equipment used for billing and for load research.
4. Failure of Meter Timing. Usage will be estimated as defined in Rule 18 under "Estimated Usage".
5. Terms of Service. All current and future customers occupying the premise where the Solar Energy System is installed are required to enter into an interconnection agreement with SDG&E per the requirements of Rule 21 if they continue service on Schedule DR-SES. If a customer elects to discontinue service on Schedule DR-SES, the customer will not be permitted to return to Schedule DR-SES for a period of 12 consecutive months. Notwithstanding Electric Rule 12, a customer may elect to take service on this Schedule upon meeting the qualifications for this Schedule to the satisfaction of the utility and with the consent of the utility.
6. Opt-Out Provision. During their initial term of service, DR-SES customers may elect to opt-out and receive service under their otherwise applicable rate schedule (OAR). A customer must exercise this option within 90 days of receiving their first bill for DR-SES service, or within 90 days of the effective date of this tariff provision (July 24, 2008), whichever is applicable. In the event that a customer chooses to opt-out, the change shall become effective on the first regularly scheduled meter read date following the receipt of notice by the Utility.
7. Qualification for Schedule DR-SES. Customers taking service under Schedule DR-SES must demonstrate eligibility pursuant to Special Condition 13.
8. CARE Customers. Customers taking service under this schedule may be eligible for a CARE discount on their bill, which for bundled customers primarily includes (1) a volumetric (per kWh) discount combining the sum of (a) the Utility Distribution Company (UDC) rate exclusive of CARE-specific PPP charges embedded within the UDC rate, as shown on this schedule, and (b) the Electric Energy Commodity Cost rate as shown on Schedule EECC, plus (2) the fixed monthly meter charge as shown on this schedule, if they qualify to receive service under the terms and conditions of Schedule E-CARE. In addition, qualified CARE customers are exempt from paying the CARE surcharge of \$0.00357 per kWh.
9. Net Energy Billing. Schedule DR-SES shall be billed in combination with Schedule NEM, provided that Schedule NEM is applicable.

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3C9
Advice Ltr. No. 3028-E
Decision No. _____

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Dec 29, 2016
Effective Jan 1, 2017
Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

| | | | |
|-----------|----------------|-----------------------|----------------|
| | <u>Revised</u> | Cal. P.U.C. Sheet No. | <u>24769-E</u> |
| | <u>Revised</u> | | <u>24235-E</u> |
| Canceling | <u>Revised</u> | Cal. P.U.C. Sheet No. | <u>24628-E</u> |

SCHEDULE DR-SES

Sheet 4

DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH A SOLAR ENERGY SYSTEM

SPECIAL CONDITIONS (Continued)

10. Billing. A customer's bill is first calculated according to the total rates and conditions listed above. The following adjustments are made depending on the option applicable to the customer:
- a. **UDC Bundled Service Customers** receive supply and delivery services solely from SDG&E. The customer's bill is based on the applicable Total Rates set forth above. The EECC component is determined by multiplying the EECC price for this schedule during the last month by the customer's total usage. The DWR-BC component is determined by multiplying the DWR-BC rate by the customer's total usage.
 - b. **Direct Access Customers** purchase energy from an energy service provider (ESP) and continue to receive delivery services from SDG&E. The bill for a Direct Access Customer will be calculated as if it were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component and DWR-BC component for continuous DA customers that are exempt from the DWR-BC charge, as determined for a UDC Bundled Customer.

Nothing in this service schedule prohibits a marketer or broker from negotiating with customers the method by which their customers will pay the CTC charge.

11. Other Applicable Tariffs: Rules 21, 23 and Schedule E-DEPART apply to customers with a solar energy system. Customers on Schedule E-DEPART are not eligible for Schedule GHG-ARR.
12. Commencement of Service under Schedule DR-SES: Service under Schedule DR-SES shall commence on the first meter read over which the entire billing period is based on time-of-use (TOU) data.
13. Solar Energy System: A Solar Energy System means a solar energy device that has the primary purpose of providing for the collection and distribution of solar energy for the generation of electricity, that produces at least one kW, and not more than five MW, alternating current rated peak electricity, and that meets or exceeds the eligibility criteria established pursuant to Section 25782 of the Public Resources Code. Further, a Solar Energy System for purposes of this Rate Schedule is defined as being installed pursuant to Section 25780, 25781, 25782 of the Public Resources Code; also known as the California Solar Initiative.