# FINDING THE RIGHT FIT

Innovation is driving massive change within the electric power generation industry, and alternatives for bottom ash conversion systems, or the process of removing ash from coal-fired boilers, are no exception. Bottom ash is traditionally handled wet and placed into wet impoundments/ponds for disposal. This introduces the risk of groundwater contamination and dam safety issues inherent with such storage of any material.

Prompted by increasing risks of spills and impoundment breaches, as well as growing environmental awareness, the U.S. Environmental Protection Agency (EPA) updated its coal combustion residual (CCR) requirements and effluent limitation guidelines (ELG). Utilities now are examining options to determine which technologies to implement within their power plants to achieve compliance.

"Many utilities have outdated systems that require expensive repairs to continue operating, or they are looking to convert processes to new technology," says Steven Hibbard, a senior mechanical engineer at Burns & McDonnell. "Finding a solution that meets both the new CCR management rules and ELG updates is critical to preventing unnecessary headaches."

While there are a variety of alternatives, the plant's design should inform the right approach. Plant operators should factor in current infrastructure, budget considerations and scheduling impacts before selecting an approach.

## **5 EQUIPMENT OPTIONS FOR BOTTOM ASH CONVERSION**

#### SUBMERGED DRAG CHAIN CONVEYOR

An attractive option because of its low capital costs, the submerged drag chain conveyor system utilizes a wet impounded conveyor under the boiler. Falling ash is quenched by the water-filled upper trough of the submerged drag chain as it transitions in the hopper and is crushed before it's pulled up a dewatering ramp.

"The submerged drag chain conveyor system is often considered a good option for a facility undergoing a retrofit, due to generally low costs and system reliability," says Mike Roush, a project manager specializing in CCR at Burns & McDonnell.

While the system requires a large amount of room, the approach works for facilities looking to save time and money by having a simple and robust system to handle their ash.

#### **COMPACT SUBMERGED CONVEYORS**

Under hopper compact submerged conveyors utilize much of the existing plant infrastructure but replace the wet sluice pipe with compact and fully submerged drag chain conveyors.

This approach works well for plants with limited space around the boiler bottom or those with an expected short life span. Additionally, under hopper compact submerged conveyors work for plants needing an option with limited operational disruption. Initial capital costs are relatively low and outages are generally limited, as the system builds on existing plant parts.

#### **REMOTE DEWATERING SYSTEMS**

Remote dewatering systems function with the same basic technology as other systems, but conveyors are located away from the boiler. A completely closed-loop system, this approach avoids potential contamination of groundwater by constantly recycling and only discharging a small blowdown stream to maintain system chemistry.

This system works well for a plant with multiple boilers, or with boilers that have little space below the boiler for large equipment required by other alternatives. Outage time is typically short for this system, with dewatering systems constructed off-site.

#### **PNEUMATIC SYSTEMS**

Many utilities try to limit potential risk by preemptively converting systems to a completely dry solution. Dry solutions are only functional for pulverized coal boilers, as slagging and cyclone-style boilers require a wetted bottom ash system to cool the ash.

A pneumatic system is a dry solution that limits risk by removing the potential exposure that ash might have with transport water. Ash from multiple boilers also could be conveyed to a single silo for a potentially more cost-effective solution, with less new infrastructure needed.

### DRY BELT/TRAY CONVEYORS

Dry belt tray conveyors offer another dry solution, one that avoids transport water with a belt system that transfers coal ash to a silo or bunker. Because of the high cost of installation, it is often appropriate for plants with a plan to operate for an extended period of time, as they will benefit from lower operation and maintenance costs.

These systems are commonly utilized in the European market, but only a few installations have been completed in the United States because of the typically higher cost. New regulations and more cost-effective system layouts, as well as a desire to remove water from the bottom ash equation, have pushed many plants in the U.S. to consider this technology for future conversions.

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